

Daily Generation of APGCL for 02.04.2025 and Status at 08:00 Hrs of 03.04.2025								
THERMAL								
Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 02.04.2025	Unit wise Generation (MW) @ 08:00 Hours of 03.04.2025	Actual Generated of 02.04.2025 (MU)	Gas Supply Data	Remarks	
A	LTPS	#5	20	19.64	19.74	0.93	Gas required: 0.54 Gas Consumption: 0.357748 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.70	19.7			
		#7	20	0.00	0			
		#8	37.2	18.90	19.00			
	LTPS Total Generation :			58.24	58.43	1.39		
B	LRPP	GEG#1 to GEG#7	69.755	64.66	64.43	1.39	Gas required: 0.36 Gas consumption: 0.3204063 MMSCMD	All units are running.
C	NTPS	#2	17	17	17	0.491	Total gas consumption: 0.213486 MMSCMD	Unit#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			22	22	0.49		
D	NRPP	GT	62.25	62.2	62.2	1.49	Total gas consumption: 0.453408 MMSCMD	All Units are running.
		STG	36.15	32.8	32.2	0.58		
	NRPP total Generation:			95.00	94.4	2.07		
HYDRO								
E	KLHEP	#1	50	41.40	0	0.10	Unit#1 & Unit#2 not running due to conservation of dam water.	
		#2	50	45.26	0	0.21		
	KLHEP Total Generation :			86.66	0	0.30		
F	MSHEP ST-1	#1	3	0	0	0	U#1 s/d for preventive maintenance. U#2 & U#3 not running due to low inflow.	
		#2	3	0	0	0		
		#3	3	0	0	0		
	MSHEP ST-1 Total Generation :			0	0	0		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 & U#3 not running due to low inflow, U#2 not running due to s/d.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0	0	0		
Total APGCL's(A+B+C+D+E+F+G):			326.56	239.26	5.64			